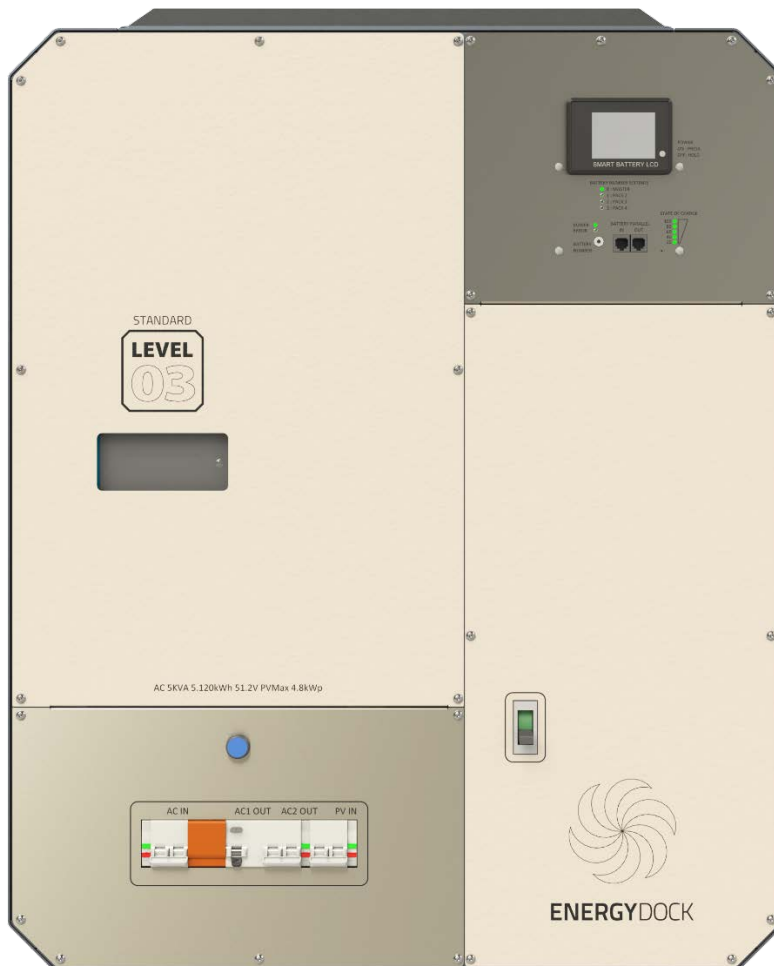


ENERGYDOCK

STANDARD RANGE



Standard Range Level 3

TECHNICAL DATA SHEET WITH INSTALLATION INSTRUCTIONS

ENERGYDOCK STANDARD LEVEL 3	
Product Code	STDLEVEL3
Weight	79kg
Dimensions	930 x 740 x 280mm



Manufactured by SPECIALIZED SOLAR SYSTEMS
43 Ossie Urban Street, Tamsui Industria, George, South Africa
+27 (0)44 878 1126 | www.specializedsolarsystems.co.za | info@specializedsolarsystems.co.za



To be completed by Distributor:

<u>IMPORTANT INFORMATION</u>	
• PROJECT No.	
• CLIENT NAME	
• CLIENT CONTACT DETAILS	
• DATE PURCHASED/INSTALLED	
• SERIAL NUMBER of UNIT	
• SSS REPRESENTATIVE	

Please retain this booklet as proof of your warranty.

If this section has not been completed by a registered SSS Distributor, please submit a copy of the above to the following email address to ensure that your warranty will be valid: info@specializedsolarsystems.co.za

The complete Energydock Range consists of the following products:

DC HOME SYSTEM	0.64 kWh
MOBILE UPS	3 kVA / 3 kWh
STANDARD RANGE LEVEL 1 (PV ready)	3 kVA / 3 kWh
STANDARD RANGE LEVEL 3 (PV ready)	5 kVA / 5 kWh
STANDARD RANGE LEVEL 4 (PV ready)	6 kVA / 5.4 kWh
STANDARD RANGE LEVEL 5 (PV ready)	6 kVA / 9.6 kWh
PREMIUM RANGE LEVEL 4	5 kVA / 5 kWh
PREMIUM RANGE LEVEL 5	5 kVA / 10 kWh



ENERGYDOCK

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STANDARD RANGE LEVEL 3

INTRODUCTION

Manufactured in South Africa by Specialized Solar Systems, the Energydock Standard Range Level 3 offers a pre-built compact energy solution that include a 'NERSA Approved' low-frequency Victron EasySolar II inverter/charger (which has a built-in Victron GX device) with a Storagedock 'prime-life' lithium iron phosphate (LiFePO₄) battery.

This Energydock range is PV or solar panel-ready as the Victron EasySolar inverter has a built-in MPPT. The Energydock Standard Range has a wide variety of applications and can be used in a hybrid, off-grid or even a backup (UPS) configuration for your home and business, offering you energy security and cost savings.

The built-in GX device offers "at-a-glance" live system performance information and allows one to view and control the connected energy system's devices remotely. Optimization, energy saving and energy security are based on good remote programming. Detailed system logging and analysis is also freely available on the VRM online portal, whereby you can connect to your system remotely.

The Standard Range includes AC and DC protection with safety features, and is pre-wired (interconnected) for easy installation and pre-programmed for optimal performance. The Standard Range offers a safe and complete energy solution for your home or office, as all wires and connections are housed within the enclosure and no live wires are exposed.

The Energydock Range has many additional features, such as:

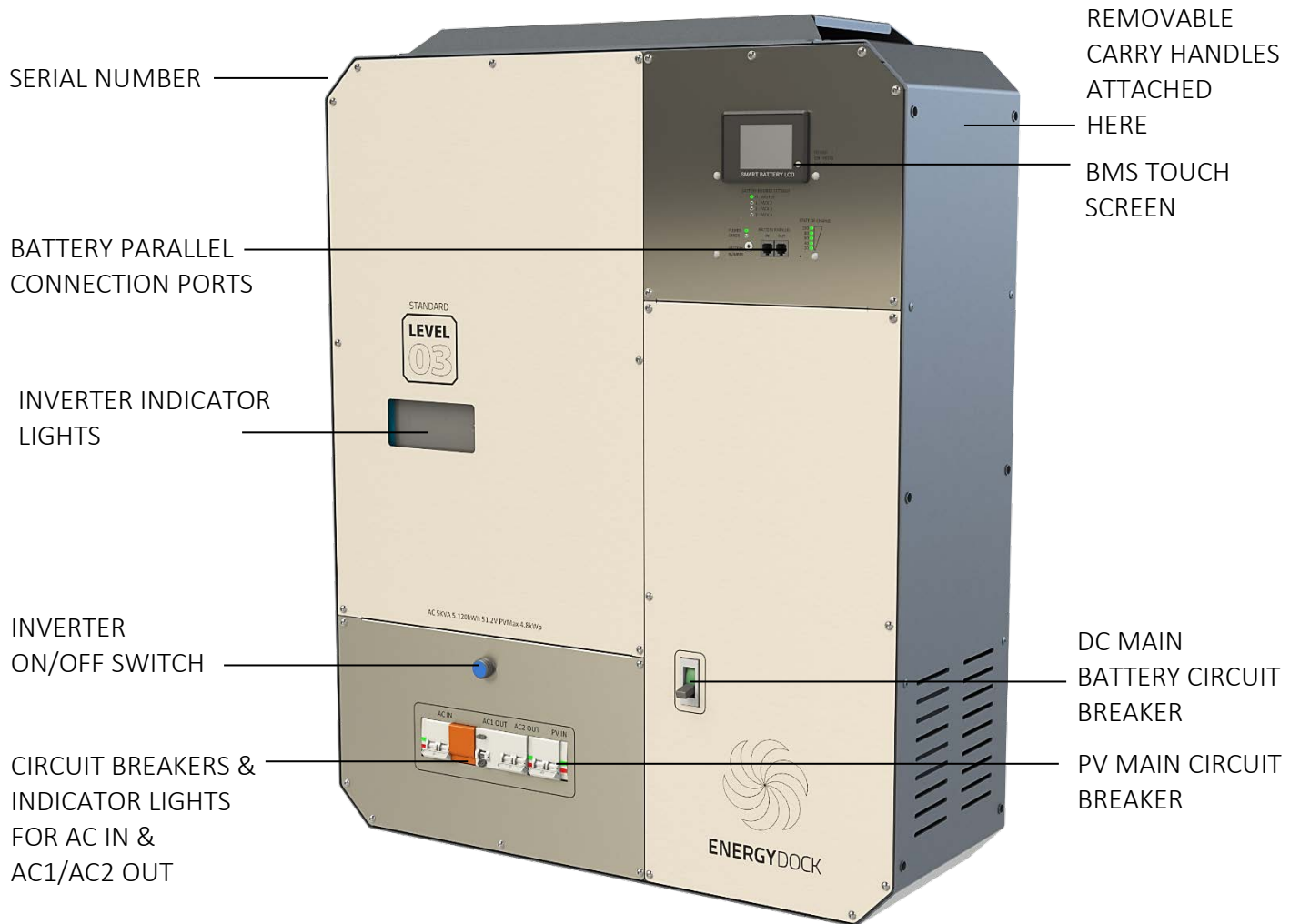
- AC Assist
- Power Transfer
- AC1 / AC2 output
- ESS programming
- Auto start function for a generator
- Alarm settings
- Full remote management.

Please ask the sales representative to explain these functions.



STANDARD RANGE LEVEL 3

COMPONENTS



2. TECHNICAL SPECIFICATIONS

2.1 Standard Level 3 General Specifications

STANDARD LEVEL 3 GENERAL SPECIFICATIONS	
Product code	STDLEVEL3
Weight	79kg
Dimensions	930mm (l) x 740mm (w) x 280mm (d)
Enclosure	Floor or wall mountable metal enclosure
Installation	Indoor or protected undercover use.

2.2 Inverter Specifications

VICTRON EASYSOLAR II 48/5000/70-50 INVERTER/CHARGER SPECIFICATIONS	
PowerControl & PowerAssist	Yes
Transfer switch	50 A
Maximum AC input current	50 A
Auxiliary output	50 A
Inverter	
DC Input voltage range	38 – 66 V
Output voltage / frequency	230 VAC $\pm$ 2 % / 50 Hz $\pm$ 0,1 %
Continuous output power at 25°C	5000 VA / 4000 W
Continuous output power at 40 °C / 65 °C	3700 W / 3000 W
Maximum apparent feed-in power	5000 VA
Peak power	9000 W
Maximum efficiency	96%
Zero load power / in AES mode	18 W / 12 W
Charger	
AC Input voltage range / frequency	187-265 VAC / 45 – 65 Hz
Maximum battery charge current	80 A
SmartSolar Charge Controller	
Model	SmartSolar MPPT 250/100-Tr
Maximum output current	100 A
Maximum PV power	5800 W
Maximum PV open circuit voltage	250 V
Maximum efficiency	99%
Self consumption	20 mA
Protection	Output short circuit, overload, battery voltage too high, battery voltage too low, temperature too high



General	
Battery temperature sensor	Yes
Programmable relay	Yes
VE.Bus communication port	For parallel and three phase operation, remote monitoring and system integration
Remote on-off	Yes
General purpose com. port	x 2
Operating temp. range	-20 to +45° C (fan assisted cooling)
Humidity (non-condensing)	Maximum 95%

2.3 Battery Specifications

STORAGEDOCK 5.12 kWh LiFePO ₄ BATTERY SPECIFICATIONS	
Battery type	Grade A LiFePO ₄ Prismatic Cells
Nominal Voltage	51.2 VDC
Nominal capacity	100 Ah
Total Energy Capacity	5.120 kWh
Energy Capacity at 80% DoD	4.096 kWh
Standard charge current	50 A
Maximum charge current	80 A
Charge voltage Bulk/Absorb	56.2 VDC
Float voltage	56.0 VDC
Recommended constant discharge	50 A
Maximum discharge current	100 A
Discharge cut-off voltage	48 V @ 0.005C
BMS	Charge: 80A / Discharge: 125A
Protection	100 A circuit breaker
Minimum cycle life	4000 cycles @ 0.5C 80% depth of discharge
Operating temperature – Charge/Discharge	0 to 45° C / 0 to 55° C
Maximum parallel batteries	4 – Master and slave
Maximum discharge per additional battery	100A / 150A / 200A / 270A
CAN-bus communication	Yes, Victron GX ready

The following algorithm has been programmed into the energy system battery:

- Cell over-discharge protection.
- Battery over-discharge protection.
- Cell over-current protection.
- Battery discharge over-current protection.
- Short circuit protection.
- Over / under temperature protection.



3. DEFAULT SETTINGS FOR VICTRON INVERTER

This Standard Level 3 unit has been pre-programmed with the following Inverter settings via VE-Config:

1. General page:

- Enable battery monitor
- Set amperage of battery
- State of charge when Bulk finished 95%
- Charge efficiency 95%

2. Inverter page:

- DC input low shutdown 47 V
- DC input low restart 50.5V
- DC input low pre-alarm 48.5 V

3. Charger page

- Enable charger
- Select "Lithium batteries"
- Charge curve is "Fixed"
- Absorption voltage is 56.2 V
- Float voltage is at 56.0 V

4. Assistance page

- Select "ESS (Energy Storage System)"
- In the ESS settings, please ensure that sustain voltage is 50 V
- Cut-off voltage for discharge current of:
 - 0.005C = 49 V
 - 0.25C = 48.5 V
 - 0.7 C = 48 V
 - 2 C = 47.5V
- Inverting is allowed again when voltage rises to 2.0 V above cut-off V

Once this is done, reset the "Dynamic Current Limit" to "ON" once the ESS system settings have been changed.

The above settings should only be done by a qualified and Victron approved technician. Changing any of these settings may void the warranty.



4 SAFETY INSTRUCTIONS

4.1 General safety instructions

Please read all documentation supplied with this product first so that you are familiar with the safety indicators and instructions before using this product. This equipment should be used for the designated application only.

Warning: Danger and electrical shock

- This product is used in combination with a permanent energy source (battery). Even if the equipment is switched off, a dangerous electrical voltage can occur at the input or output terminals. Always switch the AC power OFF and disconnect the battery before any maintenance is carried out.
- Never use the product at sites where a gas or a dust explosion could occur. The product is not intended for use by persons (including children) with reduced physical, sensory, or mental capabilities, or with a lack of experience or knowledge.
- An approved service agent must take responsibility for the installation of this product.

4.2 Transport and storage safety instructions

- When transporting or storing the product, ensure that the main supply and the battery leads are disconnected.
- Transport the product in the original packaging only.
- Store all products in a dry environment in a temperature range of 0 to 45°C.

Warning: Do not lift heavy objects without assistance.

- For electrical work, follow the National Wiring Standards and Regulations of South Africa.
- This product is a Safety Class 1 device. The AC input and/or output terminals must be provided with an uninterrupted grounding for safety purposes. The additional grounding point located inside the unit should have a ground conduction of at least 4mm².
- Never replace a protective device with a component of a different kind.
- Before switching the energy system on, first check that the input voltage is correct.
- Ensure that the equipment is used in the correct operating conditions. Never operate in wet or dusty conditions.
- Ensure that there is sufficient free space for ventilation around the installed equipment.
- Install the product in a heat proof environment.
- Ensure that there are no chemicals, plastic pots or curtains in the immediate vicinity of the installation.
- Always ensure that you follow the correct installation video/manual procedures when attempting to install this unit.



5. INSTALLING THE UNIT IN POSITION

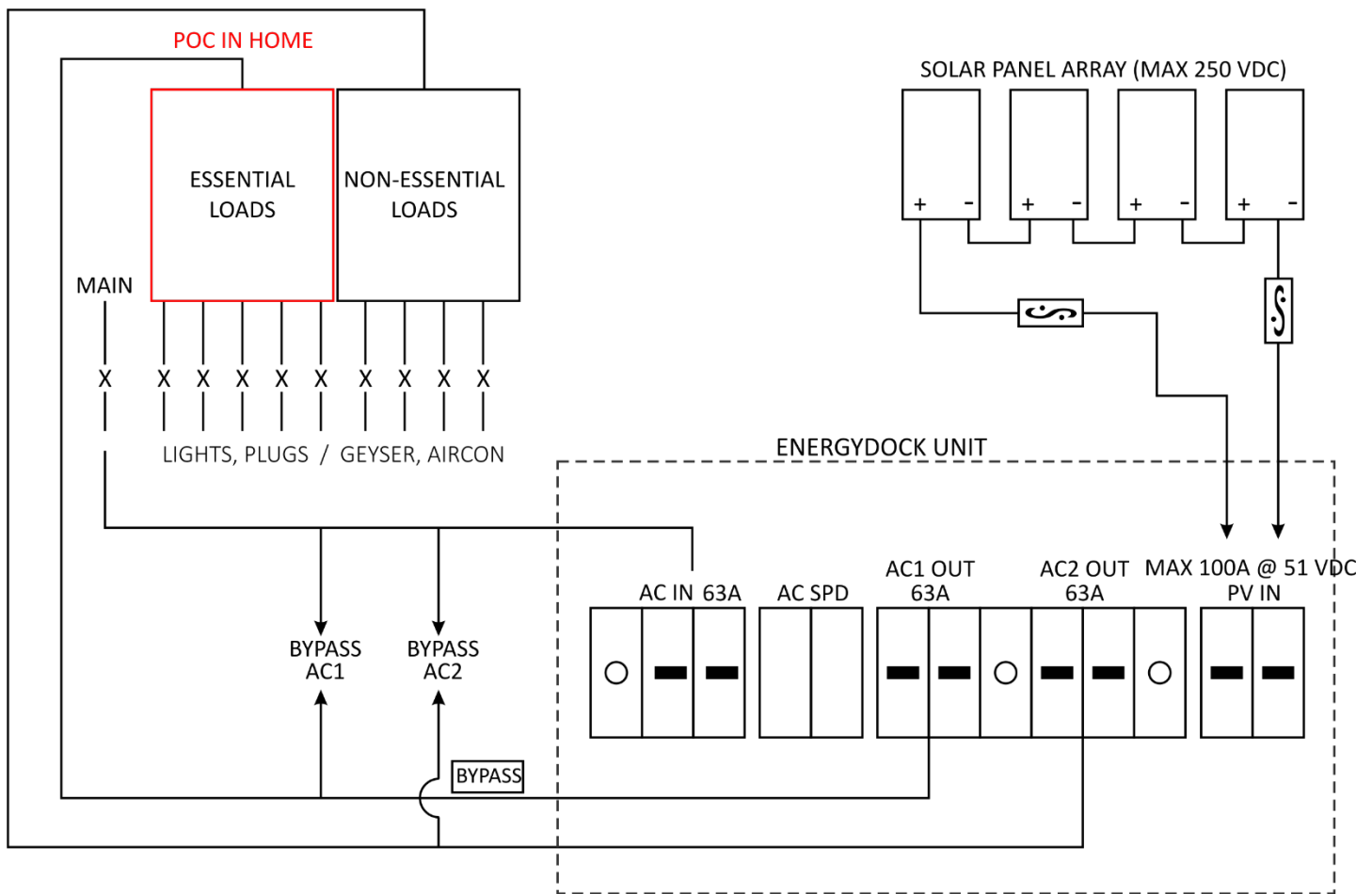
This unit can be installed as freestanding on the floor if wall space is limited and provided that the floor is level, although this is not recommended. Ideally the unit should be mounted on a wall to avoid moisture and tampering. To install the unit correctly on a wall, please follow the following procedure:

1. Clear the area where the unit is going to be installed.
2. Remove the unit from the wooden container.
3. Remove all consumables from the Consumable Bag.
4. Use the primary bracket as a reference and mark the holes of the desired point of installation.
5. Use a spirit level to ensure that the primary bracket is installed level and correctly.
6. Drill the holes to the required dimensions.
7. Install the primary bracket and fasten it with rawl bolts (the rawl bolts are located in the Consumable Bag).
8. After the rawl bolts are tightened, the unit can be hooked onto the primary bracket.
9. To prevent the unit from falling, a secondary bracket is installed. The secondary bracket is mounted on the bottom section of the unit by means of M8 bolts.
10. After the secondary bracket is attached to the unit mark the holes. Remove the unit again and drill the marked holes.
11. The unit can be hooked to the primary bracket again and the rawl bolts on the secondary bracket fastened.
12. The unit is now in position.



6. WIRING OF THE UNIT AND AC CONNECTIONS

Any installation of the Energydock Range should only be done by a certified electrician.



6.1 If connecting AC1 / AC2 output:

- Separate the load in the distribution box to determine essential loads and non-essential loads.
- **NB. Ensure that the neutral for AC1 and AC2 is not common (N must be separated).**
- There must be common earth between AC IN and AC1 / AC2 outputs.
- To utilize the system as a UPS device, only connect AC1 output. For energy security.

Please note that a bypass for AC1 and AC2 could also be installed, if so required.

6.2 For off-grid systems:

- The circuit breaker size will need to be changed. Please enquire from your service technician regarding this.



7. HOW TO SWITCH THE SYSTEM ON

The unit has now been installed against a wall and the qualified electrician has connected the AC IN / AC1 OUT / AC2 OUT. Follow the steps below to switch the installed system on:

1. Ensure that the circuit breakers are all in the OFF position.
2. Press the silver button on the Smart BMS screen. There are three pages to view:
 - Summary of battery pack
 - Condition of charge/discharge mosfets
 - Individual battery cell values
3. On page 2 of the BMS screen, confirm that both mosfets are in the "ON" position.
4. Also on page 2, check that the LED screen states "NORMAL" operations.
5. Check that the small white battery dial is set on number 1.
6. Now switch the main BMS switch ON. The battery will reboot, the BMS will indicate number 1 and will indicate the condition of the battery with the green lights.
7. Switch the main DC battery circuit breaker into the ON position. The Colour Control will now come ON after rebooting.
8. Now switch the inverter ON at the small round switch above the circuit breakers.
9. The inverter will now turn ON and AC1 indicator light will light up.
10. The inverter light will be green.
11. Now put the AC IN circuit breaker ON, allowing the power from the grid to the AC IN point.
12. The inverter will register this power "after a few seconds" and do a diagnostic test between earth and neutral. If it finds the incoming power acceptable, the main light with the bulk light (green and orange) will switch ON.
13. The inverter will now start charging the battery as indicated on the Smart BMS screen. AC2 indicator lights will switch ON.
14. AC IN will also be indicated on the main screen of the Colour Control.
15. Now you can switch ON AC1 and AC2 circuit breakers, and the load will be supplied via the inverter. Again, monitor the Colour Control to see the values.
16. To test the unit switch off the AC IN circuit breaker and see the lights change from "MAIN ON" and bulk to green inverter "ON". The unit is now functioning as a UPS device.
17. Ensure that you now have access to the VRM portal by connecting the wifi to the Cerbo GX device. Once this is connected, please download the APP or VRM platform, and confirm you have access to the system's information
18. You are now ready to set the wifi connection.

Please contact your service provider to verify that he has access to your unit, and that the system is functioning within the set parameters.



8. WIFI CONNECTION

Once the installation of the unit is completed, the wifi can be connected.

- Keep the AC IN circuit breaker in the ON position and AC1/AC2 OUT and the PV circuit breakers in the OFF position.
- Confirm that the inverter indicates that it is ON.
- Now, using your cell phone, go to your "Settings" then to "WIFI". Scan and pick up the unit "HQ number and name" (the name is normally "Venus").
- Link your phone to the Venus wifi.
- Remove the inverter cover to get the password, which is on a white sticker next to the USB/RJ45 plugs.
- Enter the password or wifi key into your phone.
- The unit is now linked to your phone.
- Using IP address 172.24.24.1, access the Remote Consol of the unit.
- In the Remote Consol, go to "Settings".
- In "Settings" select "WIFI".
- Now chose the selected wifi.
- Scroll to "Password" and enter the password.
- The unit should now connect to the selected wifi.
- Now go back in the Remote Consol to "Device List". At the top of the "Device List" you can confirm if the unit is connected.
- When it is connected, download the VRM Portal (on your computer or the APP).
- Ask your service provider to invite you to your unit's site.
- You will then receive an email inviting you to the site.
- You now have remote access to your unit, and can connect the solar panels next.

9. SOLAR PANEL INSTALLATION

When installing solar panels to the Standard Level 1 unit, it is very important to note the following:

- DO NOT exceed 5800 Wp of solar panels.
- When connecting the solar panels in series, please ensure that the VOC of the solar panels does not exceed 250 VDC.
- The solar panel installer should confirm that the earthing of the solar panels is correctly bonded.
- It is recommended that the cable run from the solar panels has the following included when installed:
 - DC fuses (Inline)
 - DC surge protection
 - DC isolation point
 - The correct cables installed



- The internal MPPT of the inverter is a Victron SmartSolar Tr 250/100 MPPT. This unit has Bluetooth Victron Connect capacity for viewing or reprogramming. Please see the Victron website for more details (www.victronenergy.com).

10. CONNECTING THE SOLAR ARRAY TO THE STANDARD RANGE UNIT

- When connecting the solar panel array to this Standard Range unit, the PV cable should be connected into the PV or DC circuit breaker as indicated. Please ensure that the polarity is correct prior to connecting. Please also ensure that the system is ON and is reporting to your phone.
- Once the above is completed, switch the PV breaker to the ON position.
- The LED screen, VRM portal or Bluetooth APP will now indicate the MPPT voltage and confirm that the unit is receiving the generated solar power.
- Please let your service technician check that the functionality of the installed system is performing according to its programming and your satisfaction.

11. TESTING

Please instruct your electrician to apply the normal tests for a COC to the unit.

12. CONNECTING ADDITIONAL BATTERIES IN PARALLEL

A maximum of three additional Storedock ES5K batteries may be connected in parallel to the Standard Level 3. When paralleling these batteries, the capacity "Amp" of the BMS will be increased. Only proportional sizes of batteries may be paralleled together. Please note that even though the BMS capacity has increased, the limit to this capacity is as indicated below:

STORAGEDOCK ES5K				
DESCRIPTION PER UNIT	BATTERY 1	BATTERY 2	BATTERY 3	BATTERY 4
CIRCUIT BREAKER	100 A	100 A	100 A	100 A
RECOMMENDED MAXIMUM DISCHARGE	100 A	150 A	200 A	270 A

Using the above information, and under the assumption that you connect four batteries in parallel, one would assume that you could have the capacity of the BMS x four units and therefore, the four batteries could supply up to 400 Amps. However, this would not be correct. The maximum constant Amp that four batteries could supply would be 270 Amps, or 15 kVA from the four batteries.



12.1 How to do the Parallel Connection

The parallel ports of the battery (*"Battery Parallel IN/OUT"*) are located on the front of the Standard unit on the right hand side, just below the BMS screen (please see page 4) and should be connected as follows:



The Master battery (within the Standard unit) will be set to "1" on the Battery Number dial, and the RS485 cable will be plugged into "OUT" of the Master battery of the Standard unit and then into "IN" of Slave 2 (or Pack 2). Pack 2 will then be set to "2" on the Battery Number dial, and then the RS485 should go from "OUT" of Pack 2 to "IN" of Pack 3 (setting to be put on "3" of Pack 3) and the same process with Pack 4. The CAN Coms cable stays in the Master battery only.

If the batteries are connected in parallel, ensure that all the positive and negative cables are connected to a central BUS and that cable thicknesses and lengths are the same.

When connecting the units in parallel, the four BMS's will calculate an average between all the connected batteries' BMS's charge/discharge and SOC and send this information to the GX device.

13. FREQUENTLY ASKED QUESTIONS

Below are is a list of the most common faults that will occur when installing an EnergyDock unit. If the steps in the solution are followed and the fault is still not resolved, please contact the supplier.

13.1 Inverter FAQ's

The Energydock Standard range has two different methods of communicating what the system is doing:

- the LED lights on the Victron inverter itself (the manner in which the lights function informs you of what it is doing).
- the Victron Cerbo GX device will receive alarms.

For further information, please see the Victron Energy frequently asked questions web page (https://www.victronenergy.com/media/pg/VE.Bus_BMS_V2/en/frequently-asked-questions.html) for all the questions you need answered. Your service technician will be able to advise you how.



13.2 Battery FAQ's

The battery screen is ON and the charge/discharge mosfets also indicate that they are ON and no alarm is active on the screen but there is no power on the loads.

1. Please ensure that the battery isolator is in the "ON" position.
2. Please check the status on page 2 of the touch screen, and see if the battery is in the "NORMAL" mode. If not, then...
3. Switch the battery ON/OFF and see if the unit reboots the software.
4. Phone your supplier if it does not reboot.

Can a battery cause a fire?

When it comes to households, LiFePO₄ batteries provide an added layer of safety due to their inherent stability. However, it is essential to note that improper handling, storage or charging could still pose a risk. Any electrical devices incorrectly used could pose a risk of fire.

What do I do if the battery is not communicating with the inverter or GX device?

After connecting the correct cables, reboot the GX device and/or the inverter. If this does not solve the problem, check the communication cable with an ohm tester and confirm that the cable connection is based on the PIN layout (see page 9). If not, replace the cables as per PIN layout.

What happens if the individual battery cells become unbalanced?

Lithium batteries need to be charged to 100% state of charge in regular intervals. If the cells are unbalanced, recharge the battery and allow it to be charged to 100% for as long as possible. At this time, the cell balance should improve.

What happens when the discharge mosfet switches off (page 2 of the BMS touch screen)?

The common reason for this is that the amperage delivery has been exceeded. Reduce the load and reset the discharge mosfet to "ON". If this does not work, switch the BMS ON and OFF and let it reboot. The same will apply if the charge mosfet switches off.

When a fault SCP is indicated on the screen, what do I do?

This fault means that the BMS has gone into Short Circuit Protect (SCP) mode. There are times that a surge, potentially caused by lightning for example, goes through to the battery before the circuit breaker trips. At these times the BMS will protect the battery, and shut down.

Turn the main circuit breaker OFF and reboot the BMS. If this does not restore the BMS, your service technician will need to complete a "hard reboot" on this unit.

For any additional faults, please contact your registered service technician (as per page 1 of this document).



SPECIALIZED **SOLAR** SYSTEMS QUALITY CONTROL & SIGN-OFF

PRODUCT NAME:	STANDARD LEVEL 3	ASSEMBLER NAME:	
SERIAL NUMBER:		QUALITY CONTROLLER NAME:	

CHECKLIST			
PASS	FIT & FINISH	QUALITY CONTROLLER INSPECTION	COMMENTS
	MAIN ASSEMBLY (Paint Finish, Structure, Rivets)		
	BATTERY COMPARTMENT LID		
	CIRCUIT BREAKER DIN RAIL & SSS COVER		
	INVERTER COMPARTMENT LID		
	MULTIPLUS INVERTER FIT		
	CIRCUIT BREAKERS DIN RAIL & SSS COVER		
	LiFePO ₄ BATTERY MOUNT SECURE		
	COLOUR CONTROL GX		
	ALIGNMENTS		
<i>SIGN OFF:</i>		<i>DATE:</i>	
PASS	COMPONENTS	QUALITY CONTROLLER INSPECTION	COMMENTS
	MULTIPLUS II INVERTER 5kVA		
	INDICATOR LIGHTS		
	DOUBLE POLE CIRCUIT BREAKER 63A		
	COMMON EARTH BAR		
	AC1 OUTPUT: ESSENTIAL LOADS ONLY		
	AC2 OUTPUT: NON-ESSENTIAL LOADS		
	AC1 IN EARTH LEAKAGE		
	AC1 OUT DOUBLE POLE CIRCUIT BREAKER		
	AC2 OUT DOUBLE POLE CIRCUIT BREAKER		
	LiFePO ₄ MAIN FUSE		
	INVERTER ON/OFF SWITCH		
	GROUND TO EARTH		
	LiFePO ₄ BATTERY SENSOR		
	BMS MAINS ON/OFF		



	COLOUR CONTROL GX		
	TRANSLATOR BOARD CAN-BUS		
	BATTERY BMS		
	INVERTER RJ45 CABLE		
	ENVIRONMENTAL TEMPERATURE SENSOR		
	BATTERY CELL MONITOR		
	FUSE HOLDERS		
	NEUTRAL / EARTH LINK		
<i>SIGN OFF:</i>		<i>DATE:</i>	
PASS	PROGRAMMING & COMMISSIONING Memory, Setup and Connectivity	QUALITY CONTROLLER INSPECTION	COMMENTS
	CCGX ON/OFF		
	BMS ON/OFF		
	INVERTER ON/OFF		
	SD CARD		
	WIFI NANO ADAPTER		
	CCGX CONFIG UPLOAD		
	VE.BUS FIRMWARE UPDATE		
	VE CONFIG UPLOAD		
	FORMWARE UPDATE – TRANSLATOR BOARD		
	BMS CONFIG UPLOAD		
	BMS UPDATE WITH PRODUCT SERIAL NUMBER		
	VRM ID PROFILE AND SETUP FOR WARRANTY		
<i>SIGN OFF:</i>		<i>DATE:</i>	
PASS	PERFORMANCE - DISCHARGE & CHARGE	QUALITY CONTROLLER INSPECTION	COMMENTS
	UPS MODE - AC DISCONNECTED (NON ESS/VS)		
	RESISTIVE LOAD 1700W DISCHARGE TO LVD		
	DISCHARGE TIME		
	DISCHARGE VOLTAGE LVD		
	RE-CHARGE TO 50% (AC Source 35A)		
<i>SIGN OFF:</i>		<i>DATE:</i>	



PASS	SAFETY & LEGAL	QUALITY CONTROLLER INSPECTION	COMMENTS
	EARTH LEAKAGE TEST		
	BREAKER TEST		
	LABELS - AC, PV DC (if applicable & align)		
	QR CODE		
	EARTH RELAY TEST (INVERTER)		
<i>SIGN OFF:</i>		<i>DATE:</i>	
PASS	PACKAGING	QUALITY CONTROLLER INSPECTION	COMMENTS
	PACKAGING MATERIAL AND MOUNT		
	SHIPPING LIST		
	MANUAL – MULTIPLUS INVERTER		
	MANUAL – CCGX		
	PRODUCT SPECIFICATION BROCHURE		
	HANGER BRACKET KIT		
	QC LABEL		
	SPARE FUSE		
<i>SIGN OFF:</i>		<i>DATE:</i>	
FINAL SIGN-OFF AND APPROVAL			
NAME OF COMMISSIONER:			
DATE:			
SIGN OFF:			

NOTE: PLEASE RETAIN THIS BOOKLET AS PROOF OF YOUR WARRANTY

*For more information and videos,
please scan the following QR code:*

